Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2018 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	1,235,465			941,599	9,278	15,067	1,980,263	191,012	О	1,099,023
Hydrocarbon Gas Liquids	488.380	-2.449	67,259	26.292		-45,530	69.383	181,298	374,331	145,374
Natural Gas Liquids	,	-2,449	32,713	23,358		-45,091	69,383	181,298	336,412	139,733
Ethane	194,473		715	_		-7,131		29,184	173,135	48,488
Propane	- , -		35,774	20,031		-27,511		110,929	129,141	34,836
Normal Butane			-2,119	1,990		-9,294	24,583	17,205	6,387	29,027
Isobutane			-1,657	1,319		94	26,448	843	16,629	8,487
Natural Gasoline	53,791	-2,449		18		-1,249	18,352	23,136	11,121	18,895
Refinery Olefins			34,546	2,934		-439			37,919	5,641
Ethylene			12	_		0			12	0
Propylene			34,220	2,121		-698			37,039	4,144
Butylene			364	813		262			915	1,470
Isobutylene			-50	_		-3			-47	27
Other Liquids		146,729		151,232	1,461	13,357	213,839	63,553	8,673	341,812
Other Hydrocarbons		146,745		3,894	15,066	341	140,303	25,061	0	30,413
Hydrogen		, , , , , , , , , , , , , , , , , , ,			25,950		25,950	· –	0	,
Oxygenates (excluding Fuel Ethanol)		9,272		1,152	-2,641	-211	_	7,994	0	1,235
Renewable Fuels (including Fuel Ethanol)		137,473		2,721	-8,345	568	114,213	17,067	0	29,147
Fuel Ethanol ⁵		124,695		-	-794	208	107,304	16,389	0	23,256
Renewable Fuels Except Fuel Ethanol		12,778		2,721	-7,552	360	6,909	678	0	5,891
Other Hydrocarbons				21	103	-16	140	_	0	31
Unfinished Oils				74,135		8,038	25,082	32,280	8,735	94,298
Motor Gasoline Blend.Comp. (MGBC) ⁵		-16		73,203	-13,606	4,948	48,422	6,211	0	217,056
Reformulated		-		22,661	22,277	-1,314	46,195	57	0	52,141
Conventional		-16		50,542	-35,882	6,262	2,227	6,155	0	164,915
Aviation Gasoline Blend. Comp				-		30	32	_	-62	45
Finished Petroleum Products		574	2,329,717	82,994	22,582	-13,743		412,977	2,036,633	277,894
Finished Motor Gasoline		574	1,180,016	3,660	14,399	-1,833		114,168	1,086,314	22,808
Reformulated		_	383,670	_	-20,302	-6		_	363,374	34
Conventional		574	796,346	3,660	34,702	-1,827		114,168	722,941	22,774
Finished Aviation Gasoline			1,100	31		-145		_	1,276	896
Kerosene-Type Jet Fuel			208,953	12,274		-303		25,317	196,213	40,915
Kerosene			895	508		-720		796	1,327	1,418
Distillate Fuel Oil ⁵			586,787	24,555	8,183	-24,983		143,526	500,982	120,591
15 ppm sulfur and under			546,344	19,821	8,183	-21,075		119,308	476,114	106,816
Greater than 15 ppm to 500 ppm sulfur			10,369	759		-3,388		12,718	1,798	4,181
Greater than 500 ppm sulfur			30,074	3,975		-520		11,500	23,069	9,594
Residual Fuel Oil ⁶			53,396	24,886		2,990		37,661	37,631	32,349
Less than 0.31 percent sulfur			6,920	1,735		443		NA	NA	2,591
0.31 to 1.00 percent sulfur			7,184	2,183		-1,473		NA	NA	5,128
Greater than 1.00 percent sulfur			39,292	20,968		4,017		NA	NA	24,621
Petrochemical Feedstocks			35,070	2,821		73 57			37,818	2,974
Naphtha for Petro. Feed. Use			23,151	2,387 434		57 16			25,481	1,906
Other Oils for Petro. Feed. Use			11,919 4,625	1,943		-143			12,337 6,711	1,068 1,049
Lubricants			22,070	5,625		-593		14,950	13,338	11,428
Waxes			486	601		-60		440	707	797
Petroleum Coke			106,766	2,016		241		73,814	34,727	8,760
Marketable			79,348	2,016		241		73,814	7,309	8,760
Catalyst			27,418						27,418	
Asphalt and Road Oil			36,812	4,015		11,774		2,148	26,905	33,280
Still Gas			81,701						81,701	
Miscellaneous Products			11,040	59		-41		159	10,981	629
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⁼ Not Applicable

⁼ No Data Reported. = Not Available. NA

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

3 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports. Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Total residual fuel oil ending stocks and stock change include sides and stock change include sides. Therefore, the solid of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.